

RFP No. ONGC/ RFP/CBY/PADRA#244					
Sr. No.	RFP Clause No.	Description as per RFP	Query Clarification Sought	Bidder's Justification	Reply
1	Relevant Clause (Off-take / SDC)	"Off-take Days to be quoted by Buyer: To be quoted between 1 day (Minimum) to 30 days (Maximum) from ONGC readiness date."	It is requested to kindly review and suitably extend the maximum permissible period for Scheduled Delivery Commencement Date from 30 days to 270 days from ONGC readiness date.	As per the tender conditions, the Buyer is responsible for development of evacuation infrastructure, including laying of dedicated pipeline and obtaining all PNGRB approvals which takes approx 3-4 months. Considering the procedural requirements, approval timelines, and execution activities involved in such infrastructure development, the stipulated 30-day period appears significantly shorter than timelines generally experienced in the industry. Such a limited timeframe may be practically achievable only in scenarios where requisite infrastructure and approvals are already in place. In order to ensure a level playing field and to facilitate participation from bidders proposing new infrastructure development, a more realistic timeline of 270 days is requested.	The Off-take Days to be quoted by Buyer will have to be quoted between 1 day (Minimum) to 150 days (Maximum) from ONGC readiness date. Please refer addendum 1 to the RFP.
2	(Gas Specification / Quality) or relevant section of RFP/GSA	Clause specifies supply of natural gas; however, detailed gas composition and quality specifications are not explicitly provided.	It is requested to kindly provide detailed Gas Composition		Placed at Annexure-1
3	Clause 1.4 (Overviews) and Gas Field Offer (6) (Delivery Conditions / Pressure)	Delivery pressure at the gas delivery point is not explicitly defined in the tender/GSA.	It is requested to kindly specify and confirm the delivery pressure at the delivery point . Further, it is requested that ONGC may kindly ensure that gas shall be delivered at a minimum pressure of 3 barg at the delivery point .	We submit that delivery pressure is a critical parameter for design and operation of the pipeline network (approx 15 Km). In absence of defined pressure, the Bidder may be required to install additional compression facilities, leading to increased capital and operating costs. A minimum assured delivery pressure of 4 barg will enable optimal pipeline design, reduce dependency on additional equipment, and improve overall project feasibility and efficiency.	The delivery pressure will be 1-2 Kg/cm2

4	Relevant Clause (General)	Tender is silent regarding support for regulatory approvals.	It is requested that ONGC may kindly confirm that it shall provide necessary No Objection Certificate (NOC) / support letter / Help to expedite the regulatory process to the Buyer, as required, for obtaining PNGRB permissions for laying of the dedicated pipeline.	The Bidder submits that such support from ONGC, being the gas supplier and asset owner, is generally required during PNGRB approval process and will strengthen the application, enabling timely implementation of the project.	As per the tender conditions, all the applicable statutory/regulatory clearances and approvals from relevant regulatory and governmental authorities have to be obtained by the bidder.
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Sr. No.	RFP Clause No.	Description as per RFP	Query / Clarification Sought	Bidder's Justification	Reply
1	Clause 6.5.2 (B)	"Minimum initial bid shall be USD 1/MMBTU... In case of non-matching premium, bidder needs to quote increased premium in multiples of USD 0.20/MMBTU."	It is requested to kindly reduce the minimum initial premium from USD 1/MMBTU to USD 0.1/MMBTU . Additionally, it is requested that the incremental step for non-matching bids may be revised from USD 0.20/MMBTU to USD 0.10/MMBTU .	lower base premium along with smaller increment steps will enable more granular and competitive bidding. It is also pertinent to note that fluctuations in exchange rates and international crude prices have a direct impact on project viability, and higher premiums may adversely affect the overall economics. Further, elevated pricing may be contrary to the Government of India's initiatives such as <i>Make in India</i> and <i>Vocal for Local</i> , which aim to promote domestic manufacturing and cost competitiveness. Since the final price will be discovered through the auction process, fixing a higher minimum premium along with larger bid increments may not serve the intended purpose and could limit effective price discovery. A rationalized bidding structure will therefore facilitate realistic bidding and enhance overall competitiveness.	It is to clarify as per clause no. 6.5.2 (B) of RFP No. ONGC/RFP/CBY/PADRA#244 Starting / Initial premium over Reserve Gas Price needs to be positive, non-matching ,non-zero. Minimum initial bid shall be USD 0.10/MMBTu. In case other bidder attempts to put initial premium already quoted by another bidder, he will be prompted by system to put non-matching premium. In such a case, such bidder needs to put increased non-matching initial premium in multiple of USD 0.10/MMBTu.
2	Article 6 of GSA (Minimum Take or Pay Obligations)	Tender specifies Minimum Guaranteed Offtake (MGO) as 80%.	It is requested to kindly consider revising the Minimum Guaranteed Offtake (MGO) to 50% for the initial year of operation .	We submit that the project is envisaged as a greenfield development involving phased commissioning and stabilization. Achieving high offtake levels immediately may not be feasible due to operational ramp-up. A reduced MGO during the first year will provide necessary operational flexibility and support project viability.	Bidder's request cannot be agreed.
3	Clause 1.4 (Overviews) and Gas Field Offer (6) (Delivery Conditions / Pressure)	Delivery pressure at the gas delivery point is not clearly specified.	It is requested to kindly confirm the delivery pressure at the custody transfer point . Further, it is requested that ONGC may ensure minimum delivery pressure of 4 barg at the delivery point .	we submit that delivery pressure is a key design parameter for pipeline hydraulics. Absence of defined pressure may necessitate installation of additional compression systems, increasing both capital and operational expenditure. A defined minimum pressure will facilitate efficient system design and improve overall project feasibility.	The delivery pressure will be 1-2 Kg/cm2

4	Relevant Clause (Access / RoW)	Tender is silent on Right of Way (RoW), Right of Use (ROU), and access facilitation.	It is requested to kindly clarify whether ONGC shall extend assistance/support in obtaining RoW/ROU permissions and coordinating with local authorities for pipeline laying.	we submit that RoW and access permissions are critical for timely execution of pipeline infrastructure. Support from ONGC will help streamline approvals and expedite project implementation.	As per the tender conditions, all the applicable statutory/regulatory clearances and approvals from relevant regulatory and governmental authorities have to be obtained by the bidder.
5	Relevant Clause (Off-take / SDC)	“Off-take Days to be quoted by Buyer: To be quoted between 1 day (Minimum) to 30 days (Maximum) from ONGC readiness date.”	It is requested to kindly extend the maximum allowable period for Scheduled Delivery Commencement Date from 30 days to 270 days from ONGC readiness.	we submit that the Buyer is responsible for establishing evacuation infrastructure and securing regulatory approvals, which typically involve considerable timelines. The current 30-day window appears significantly shorter than industry practice and may be feasible only where infrastructure is already in place. Extending this period will enable participation from bidders proposing new developments and ensure equitable conditions.	The Off-take Days to be quoted by Buyer will have to be quoted between 1 day (Minimum) to 150 days (Maximum) from ONGC readiness date. Please refer addendum 1 to the RFP.
6	General	Tender does not specify availability of land within ONGC premises for installation of Buyer’s facilities.	It is requested to kindly consider allocating suitable space within ONGC premises, on mutually agreed terms, to facilitate early installation of gas offtake facilities.	we submit that availability of land within ONGC premises will reduce dependency on external land acquisition and related approvals, thereby accelerating project timelines. This will enable early gas utilization, contributing to efficient use of a valuable national resource.	Bidder's request cannot be agreed.
7	(Gas Specification / Quality) or relevant section of RFP/GSA	Detailed gas composition and quality specifications are not explicitly mentioned.	It is requested to kindly share complete gas composition details (Methane, Ethane, Propane, CO₂, N₂, etc.) along with NCV/GCV, specific gravity, and other relevant characteristics. Further, it is requested to confirm that gas supplied shall be free from moisture, liquid carryover, particulates, and impurities , and	We request that accurate gas composition and quality parameters are essential for engineering design and safe operation of pipeline and downstream facilities. Impurities or liquid carryover may lead to corrosion, blockages, and operational inefficiencies. Clarity on these aspects is vital for ensuring system reliability and overall project	Placed at Annexure-1

8	Clause 3.01 (GSA)	Clause provides for extension of contract term at "Seller's sole discretion only."	It is requested that the phrase "Seller's sole discretion only" may kindly be removed and the clause be modified to provide a defined and objective extension mechanism , such as extension of the contract for a further period, subject to availability of gas and satisfactory performance, on same terms and conditions.	we submit that the project involves significant capital investment towards pipeline infrastructure and associated facilities, where continuity of gas supply is critical for project viability and financial closure. A provision granting unilateral extension rights at the "Seller's sole discretion only", without defined criteria, introduces uncertainty in long-term planning and investment decisions. Further, such a provision may not be aligned with the principles of fairness, transparency, and non-arbitrariness as envisaged under Rule 144 of GFR, 2017 , and requirement of clear and definite contractual terms under Rule 225(i) . Additionally, Rule 225(xiv) & (xv) emphasize structured and defined mechanisms for contract variations and extensions. The CVC guidelines on public procurement also advocate avoidance of discretionary decision-making and require objective, transparent, and uniformly applicable criteria. In absence of such	Bidder's request cannot be agreed.
9	Clause 3.01 (GSA)	Clause provides for extension of contract term at "Seller's sole discretion only."	It is requested that the phrase "Seller's sole discretion only" may kindly be removed and the clause be modified to provide a defined and objective extension mechanism , such as extension of the contract for a further period, subject to availability of gas and satisfactory performance, on same terms and conditions.	The Bidder submits that the project involves significant capital investment towards pipeline infrastructure and associated facilities, where continuity of gas supply is critical for project viability and financial closure. A provision granting unilateral extension rights at the "Seller's sole discretion only", without defined criteria, introduces uncertainty in long-term planning and investment decisions. Further, such a provision may not be aligned with the principles of fairness, transparency, and non-arbitrariness as envisaged under Rule 144 of GFR, 2017 , and requirement of clear and definite contractual terms under Rule 225(i) . Additionally, Rule 225(xiv) & (xv) emphasize structured and defined mechanisms for contract variations and extensions. The CVC guidelines on public procurement also advocate avoidance of discretionary decision-making and require objective, transparent, and uniformly applicable criteria. In	Bidder's request cannot be agreed.

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1	Off-take / SDC	"Off-take Days to be quoted by Buyer: To be quoted between 1 day (Minimum) to 30 days (Maximum) from ONGC readiness date."	It is requested to kindly extend the maximum allowable period for Scheduled Delivery Commencement Date from <u>30 days to 365 days</u> from ONGC readiness.	The Buyer is tasked with infrastructure setup and regulatory compliance, both of which involve lengthy lead times. A 30-day window is inconsistent with industry norms and only favors sites with pre-existing infrastructure. To ensure fair competition and allow for new developments, we recommend extending this period.	The Off-take Days to be quoted by Buyer will have to be quoted between 1 day (Minimum) to 150 days (Maximum) from ONGC readiness date. <i>Please refer addendum 1 to the RFP.</i>

Components	mol %
Methane	68.31
Ethane	10.89
Propane	10.78
i- Butane	2.52
n- Butane	2.76
i-Pentan	0.87
neo-Pentane	0.02
n-Pentane	0.85
2,3-dimethylbutar	0.32
n-Hexane	0.36
n-Heptane	0.58
n-Octane	0.23
n-Nonane	0.03
n-Decane	0.01
Carbon Dioxide	1.34
Nitrogen	0.12