

Slno	Type of Query	RFP Section No	RFP Page No	Relevant RFQ Section	Query	Reply
1	Others				<b>Tenure of GSA:</b> It is requested that the term of the Gas Supply Agreement (GSA) may kindly be increased to 7 years, considering the return on investment (ROI) required for establishing CNG infrastructure. A tenure of 3 years is not sufficient to achieve a viable return.	Provision of extension of GSA has been provided in Article 3 of the model GSA.
2	Others				<b>Provision for Gradual Quantity Offtake:</b> In case a bidder quotes for a contracted quantity (for example, 5000 SCMD), the market development is expected to be gradual. Hence, it is requested that a provision for monthly nomination of required quantity may be incorporated. This will enable the successful bidder to offtake gas progressively, without the obligation to lift the entire contracted quantity from the inception of the GSA, and instead scale up in line with market development	Not agreed
3	Others				<b>Extension of Bid Submission Deadline to 07.05.2026</b> in view of the ongoing Assembly Elections in Assam and the extended holidays during the Bihu festival.	Last date of Bid submission extended from 28.04.2026 to 05.05.2026.

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1	Others				Whether special facilitation/support is available for DPIIT-recognised startups under Gol policies	No
2	Others				Request exemption/relaxation in SD/EMD for startups as per the Gol startup policy	SD requirement is as per MoP&NG guidelines dated 08.07.2013 and ONGC's standard terms for small and isolated fields. Therefore, request cannot be agreed.
3	Others				Clarification on mandatory certifications required before offtake and whether provisional participation is allowed	Certification is required as per Tender documents.
4	Others				Whether phased/deferred financial security (instead of upfront SD) can be considered	SD is to be provided as per terms of RFP and GSA only
5	Others				Whether SD can be linked to the finally allocated quantity instead of the minimum bid quantity	Initial SD is based on minimum bid quantity. SD is to be revised subsequently as per GSA terms based on actual allocation quantity.
6	Others				Clarification on the SD refund timeline post commissioning and LC submission	Initial SD submitted at the time of bidding will be returned to unsuccessful bidders promptly, and in any case within [90 (ninety) days] from the bid due date of the Techno-Commercial Bid. (As per clause 5.2.11.  Revised BG submitted after final allocation will also be returned promptly after submission of payment security and fulfilment of conditions related to offtake as per GSA clause 2.08.6
7	Others				Whether cascade/virtual pipeline mode is permitted for initial evacuation	The proposal pertains to the evacuation of gas exclusively through a virtual pipeline network, utilizing cascades.
8	Others				Whether ONGC can facilitate connectivity or transporter tie-ups	The buyers shall be responsible for arranging their own transporter tie-ups.
9	Others				Whether flexibility in the Scheduled Delivery Commencement Date can be allowed	Delivery Commencement Date to be kept from 1 day (Minimum) to 30 days (Maximum) from ONGC readiness date i.e. 31.12.2026.
10	Others				Request inclusion of the <b>Supply-or-Pay clause</b> from the seller's side to balance risk	Not agreed.
11	Others				Request extension of tenure from 3 years to <b>7 + 7 years (extendable)</b>	Provision of extension of GSA has been provided in Article 3 of the model GSA

12	Others				Poor approach road conditions (not suitable for truck movement) to be considered as a valid reason for delayed/non-offtake without penalty	Any issue as raised by the Buyer shall be dealt in accordance with the relevant provisions of GSA. For avoidance of doubt, as per the provisions of GSA for the field, ONGC shall have no liability beyond the Delivery Point in relation to delivery of the Gas.
13	Others				Whether delays due to statutory approvals or infrastructure constraints can be exempted from LD	This will be dealt as per the clauses of GSA.
14	Others				Clarification for startups/new entities without operational history on the qualification criteria	Please refer RFP.
15	Others				Whether alternatives to BG/LC are acceptable for payment security	As per para 13.15 of the GSA, payment security shall be provided either in form of L/C or bank transfer (through electronic transfer). But, a combination of both will not be allowed.
16	Others				Whether consortium/JV participation is permitted for eligibility compliance	Please refer RFP.

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1	Others				Please update regarding future plans for connecting the ONGC Tulamura field to the IGGL or any other network.	Not relevant to present tender.
2	Others				While a minimum Take-or-Pay obligation exists, it is our request to incorporate a reciprocal minimum Supply-or-Pay obligation.	Not agreed.
3	Others				Please clarify whether the custody transfer measurement will be done in units of mass or volume.	CTM would be a mass flow meter.
4	Others				It is mentioned in Clause No. 3.3 of RFP that "In case of requirement less than 50,000 SCMD bidder shall submit an undertaking stating that ONGC shall not be liable for failure of the bidder to obtain NoC from the CGD of the GA" Please elaborate.	Bidder is requested to obtain all the required NOC's from the statutory body / CGD entity of the GA and have to submit the undertaking as mentioned in tender documents prior to the commencement of gas supply.
5	Others				Given the present trend of NG business in this region, a downward revision of the Reserve Price may be necessary to attract buyers. Kindly review this aspect.	Reserve Price is as per MoP&NG guidelines dated 08.07.13 and 07.04.2023 related to Small and Isolated Fields. Therefore, request can not be agreed

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1	Others				<b>Reduction in Minimum Guaranteed Offtake (MGO):</b> It is requested to decrease the Minimum Guaranteed Offtake from 5000 SCMD to 3000 SCMD.	Not agreed
2	Others				<b>Load Bearing Capacity:</b> It is requested to confirm that the approach roads and bridges leading to the gas filling station are suitable for movement of LCV vehicles with a maximum gross weight of up to 14 MT.	The surveyed route is sufficient for movement of 3000WL CNG Cascades. However, buyer may assess the feasibility of the same.
3	Others				<b>Confirmation of Gas Quality:</b> Please confirm that the supplied gas (CNG) will be in compliance with applicable PNGRB guidelines and that the gas shall be dry and odorized.	Gas delivered will conform to PNGRB Norms and shall be dehydrated, compressed and odorized.
4	Others				<b>Dedicated Filling Point:</b> There should be a dedicated filling point for TNGCL's LCVs to ensure operational efficiency and avoid delays.	There will be minimum 2 filling points available for filling up of the cascades.
5	Others				<b>Availability of Gas Filling Facility:</b> The gas filling facility shall be available on a 24x7 basis, ensuring uninterrupted operations.	The gas filling facility shall be available on a 24x7 basis.
6	Others				<b>Parking &amp; Driver Facilities for Night Halt:</b> <b>Kindly confirm the availability of:</b> <ul style="list-style-type: none"> <li>• Parking space for a minimum of three (03) LCV vehicles, and</li> <li>• Basic amenities including restroom facilities for drivers.</li> </ul>	There is adequate parking space available at the well site. A bunkhouse can be made available.

7	Others				<p><b>MGO Exemption – Accessibility Issues:</b> It is requested that Minimum Guaranteed Offtake (MGO) shall not be applicable in case TNGCL vehicles are unable to reach the gas filling point due to poor road conditions or accessibility constraints beyond TNGCL's control.</p>	<p>Any issue as raised by the Buyer shall be dealt in accordance with the relevant provisions of GSA. For avoidance of doubt, as per the provisions of GSA for the field, ONGC shall have no liability beyond the Delivery Point in relation to delivery of the Gas.</p>
8	Others				<p><b>MGO Exemption – Supply Failure:</b> It is requested that MGO shall not be applicable in the event of non-availability of gas supply due to reasons attributable to ONGC or under force majeure conditions.</p>	<p>Any supply less than the conveyed DCQ shall be considered as "Seller Shortfall" and the same will be accounted as per the ARTICLE - 6: MINIMUM TAKE OR PAY OBLIGATIONS. Further, Force Majeure shall be dealt in accordance with the Article-11:FORCE MAJEURE.</p>
9	Others				<p><b>Variation of DCQ (Clause 5.02):</b> It is requested to clarify the provision for <math>\pm 10\%</math> variation in Daily Contracted Quantity (DCQ) and its impact on billing and MGO obligations.</p>	<p>The successful bidder is required to off-take the gas at a average hourly gas flow rate of DCQ/24 Hours. There can be maximum <math>\pm 10\%</math> variation from such flow rate.</p>
10	Others				<p><b>Applicable Licenses:</b> It is understood that all applicable licenses such as PESO License, Factory &amp; Boilers License, etc. shall be obtained by ONGC prior to supply of gas. Kindly confirm.</p>	<p>The Seller shall have full responsibility for, and control of, the Gas, all related facilities and equipment and all applicable statutory clearances up to the Delivery Point. From the Delivery Point onward, the Buyer shall assume full responsibility for and control of the Gas, all associated facilities, pipelines and infrastructure, as well as all applicable statutory clearances. All risks, liabilities and obligations shall transfer from the Seller to the Buyer at the Delivery Point.</p>
11	Others				<p><b>Time Extension:</b> TNGCL requests a time extension of two (02) weeks for submission of the bid documents along with the Security Deposit.</p>	<p>Last date of Bid submission extended from 28.04.2026 to 05.05.2026.</p>